

Mass Balance Cost Analysis Approach

May 2016

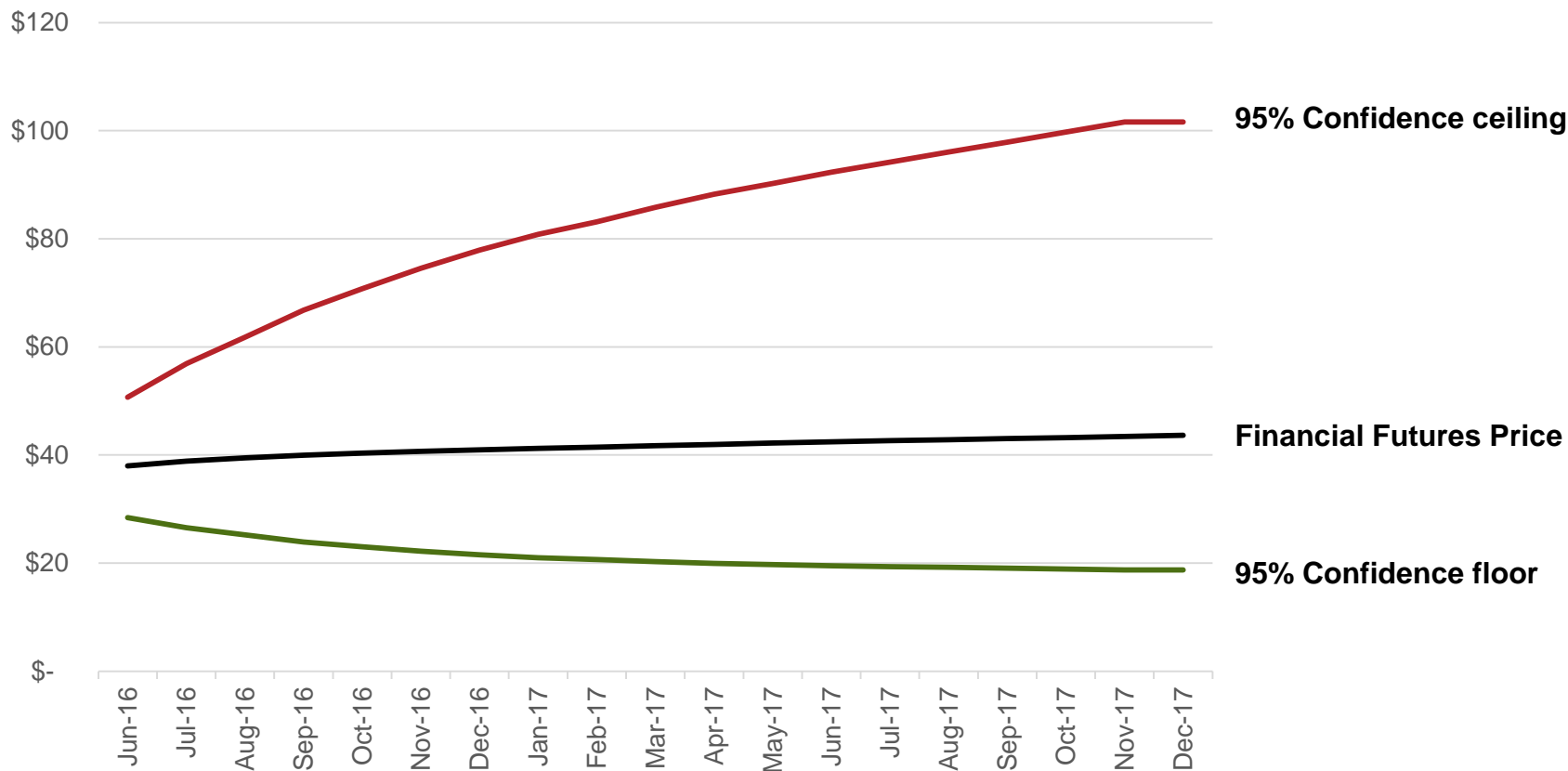
Executive Summary

- **Current Market Outlook**– Crude reached its lowest point in 13 years during February, and futures markets remain low, which indicates a long term impact on most petrochemicals.
- **Contract Pricing Impact**– Existing contracts and cost models were likely not structured for such extreme drops in commodity prices.
- **Mass Balance Approach**– Cost & Capital utilizes the theory of mass balance to develop cost models for a variety of resins and chemical intermediates.
- **Pricing Pressure & Value Chain Analysis**– Pricing pressure analyses help highlight value chain choke points, regional advantages, and variations in producers' processes.
- **Price Decreases**– Buying organizations should monitor their suppliers' external communications and cost drivers, as suppliers are unlikely to proactively present price decreases.
- **Cost & Capital Background**– Cost & Capital works with its clients to develop cost models, supplier intelligence reports, contract reviews, commodity forecasts and negotiation packs.

Current Market and Outlook

Crude reached its lowest point in 13 years during February, and futures markets remain low, which indicates a long term impact on most petrochemicals.

WTI Crude (Bbl)



Industrial Chemicals and Plastics Data

Most chemicals and plastics have been in production since the 1940's with chemical reaction, energy and other details available to the public domain.

Group	Invented	Commercial Production
Polystyrene	1839	1930
PVC	1872	1920
Polycarbonate	1898	1953
Polyethylene	1898	1933
LDPE	1933	1933
Nylon 6,6	1935	1938
HDPE	1935	1953
Epoxy	1936	1946
Polyurethane	1937	1952
PET	1941	1951
ABS	1943	1948
Polypropylene	1954	1957
PBT	1932	1970

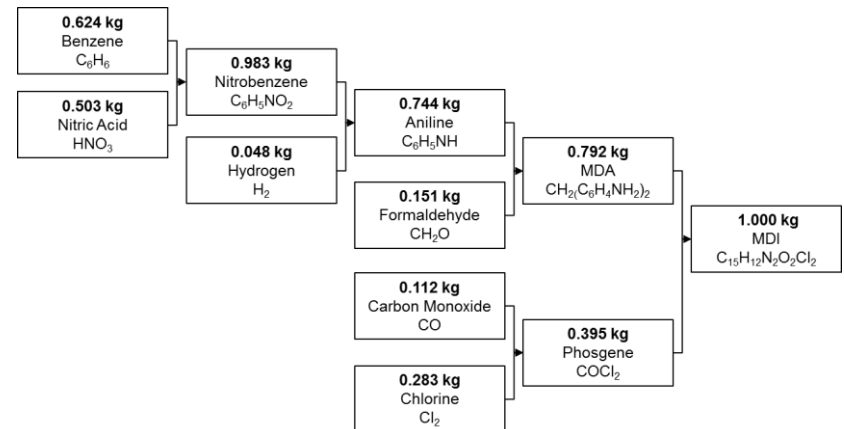
Mass Balance Equations

Using mass balance, the exact amount of feedstock can be accurately calculated.

Mass Balanced Chemical Reactions

Benzene C_6H_6	Nitric Acid HNO_3	→	Nitrobenzene $C_6H_5NO_2$	Water H_2O
Nitrobenzene $C_6H_5NO_2$	3 Hydrogen H_2	→	Aniline C_6H_5NH	2 Water H_2O
2 Aniline C_6H_5NH	Formaldehyde CH_2O	→	MDA $CH_2(C_6H_4NH_2)_2$	2 Water H_2O
Carbon Monoxide CO	Chlorine Cl_2	→	Phosgene $COCl_2$	
MDA $CH_2(C_6H_4NH_2)_2$	Phosgene $COCl_2$	→	Dicarbonyl Chloride $C_{15}H_{12}N_2O_2Cl_2$	2 Water H_2O
Dicarbonyl Chloride $C_{15}H_{12}N_2O_2Cl_2$		→	MDI $C_{15}H_{12}N_2O_2Cl_2$	2 Hydrochloric Acid HCl

Required Mass for Each Feedstock



Chemical reaction models provide a fact-based approach to ensure chemical manufacturers' index formulas match their actual costs.

Cost Model Approach

Mass balance, producers' processing technology, product value chain, and capacity constraints are reviewed to develop pricing models and outlooks.

- Cost & Capital utilizes a mass-balance approach to develop price models
- Pricing Pressure Analyses help highlight value chain choke points, regional advantages, and variations in producers' processes
- Capacity and commodity price outlooks help management

Price Model – Formulas and levers

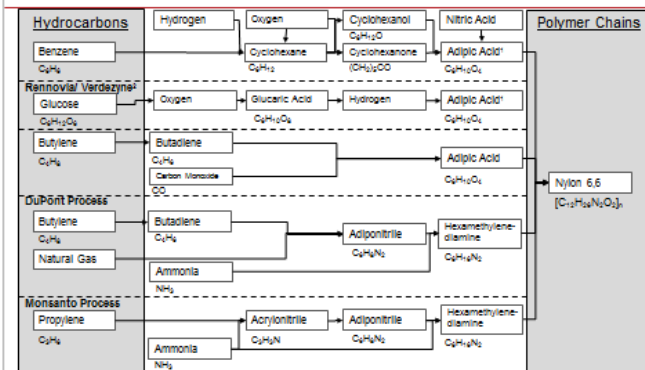
Pricing models cannot reflect short term supply and demand effects.

Product	Basis	Units	Formula	Variance	Variance Impact
Caprolactam	Brent	MT (Brent Price in Barrel)	\$___ + (___ x Brent)	Caprolactam capacity can alter pricing \$___ to ___	Medium
Butadiene	Brent	MT (Brent Price in Barrel)	\$___ + (___ x Brent)	Butadiene can have very large swings as demand for tires is the main driver	High
Propylene	Brent	MT (Brent Price in Barrel)	\$___ + (___ x Brent)	Propylene tracks very closely to crude—new 'on-purpose' reactors can create propylene from propane and lower costs when natural gas is at a discount to crude	Low
PA 6	Caprolactam	lbs	Caprolactam + \$___	PA 6 tracks closely to the underlying caprolactam price	Low
PA 66 – C3	Propylene	lbs	(Propylene * ___) + \$___	PA 66 always prices to the higher of the C3 or C4 route	Low
PA 66 – C4	Butadiene	lbs	(Butadiene * ___) + \$___		Low

Cost & Capital Note: 1 MT = 2204.62 lbs

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Nylon 6,6 Pricing Pressure Chart

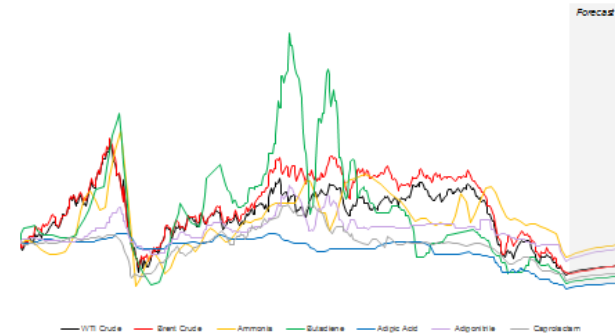


1. Combination of Cyclohexanol and Cyclohexanone is the most common method to produce Adipic Acid
2. Verdezyne is a bio process based on fermentation of penicillin. Major or plant based site to produce Adipic Acid

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Commodity Development

With some capacity driven exceptions, pricing generally moves with crude.



Source: Cost & Capital Analysis, EIA, OIE Group, Polsh, Fertecon, Farm Futures, Argus, ICIS, PU Daily, SunBrs, Platts, SK Securities

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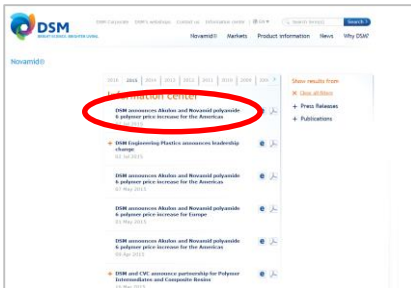
Producer Communication

Buying organizations should monitor their suppliers' external communications and cost drivers, as suppliers are unlikely to proactively present price decreases.

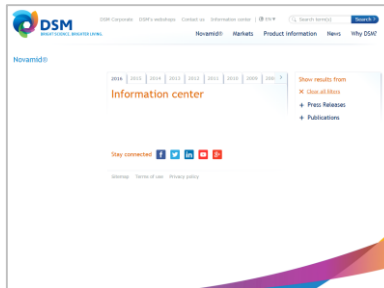
- Producers tend to brag to their investors that they can effectively pass through high raw material pricing
- Producers will also announce price increases via press releases, but remain quiet as commodity prices decline
- Additionally, producers illustrate how they will maintain margins during low demand and/or low raw material price situations

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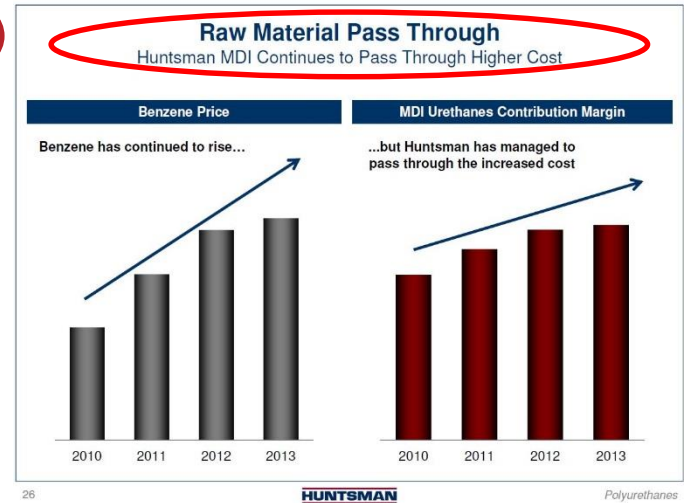
July 2015 Price Increase due to input prices



No press releases in 2016 as input pricing declines



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Demand Matters

	Low Global Demand	High Global Demand									
Key Variables	<ul style="list-style-type: none"> High feedstock cost Low price pass through Low commodity margins Weak specialty margins 	<ul style="list-style-type: none"> High feedstock cost Good price pass through High oil/gas spreads Moderate specialty margins 									
	<ul style="list-style-type: none"> Low feedstock cost Low price pass through Low commodity margins Good specialty margins 	<ul style="list-style-type: none"> Low feedstock cost Good price pass through Good commodity margins Good specialty margins 									
Examples	<table border="1"> <thead> <tr> <th></th> <th>Low Global Demand</th> <th>High Global Demand</th> </tr> </thead> <tbody> <tr> <td>Tight Oil Supply</td> <td>2012 • \$112 Brent • Dow Op. EBITDA \$7.5B</td> <td>2013 • \$109 Brent • Dow Op. EBITDA \$8.4B</td> </tr> <tr> <td>Excess Oil Supply</td> <td>2009 • \$63 Brent • Dow Op. EBITDA \$5.3B</td> <td>2015 • \$58 Brent YTD • Dow Op. EBITDA \$9.6B (TTM as of 2Q15)</td> </tr> </tbody> </table>		Low Global Demand	High Global Demand	Tight Oil Supply	2012 • \$112 Brent • Dow Op. EBITDA \$7.5B	2013 • \$109 Brent • Dow Op. EBITDA \$8.4B	Excess Oil Supply	2009 • \$63 Brent • Dow Op. EBITDA \$5.3B	2015 • \$58 Brent YTD • Dow Op. EBITDA \$9.6B (TTM as of 2Q15)	
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Sample Experience

Cost & Capital works with its clients to develop cost models, supplier intelligence reports, contract reviews, commodity forecasts and negotiation packs.

Industries	Inputs & Intermediates	Resins & Chemicals
Automotive	Adipic Acid	ABS
Consumer Goods	Adiponitrile	BDO
Electronics	Ammonia	HDPE
Industrial Goods	Benzene	HFO
Transportation	Butadiene	MDI
White Goods	Caprolactam	Nylon 6
	Ethylene	Nylon 6,6
	Polyols	PBT
	Propylene	PP
		TDI

Cost & Capital Partners Introduction

- **Cost & Capital Partners focuses on the two most critical levers for shareholder value today - **Cost Efficiency** and **Capital Efficiency****
 - Cash should be treated as the valuable resource it is
 - Spend management preserves cash
 - Capital efficiency frees cash trapped in traditional operations
- **We deliver results – not just recommendations, each and every time**
 - We stand behind our recommendations and prefer to be involved in implementation
 - We conduct negotiations on behalf of our clients
 - We are passionate about our work and the results
 - We work with our clients to implement the changes required to improve the business

Previous project work



Cost & Capital

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